**WELL COMPLETION/ RE-COMPLETION REPORT**

Form No. R3 (Formerly Form No. R4-8-1991)

Revised on 8/16/1999

**INDIANA DEPARTMENT OF NATURAL RESOURCES**

Division of Oil and Gas

402 W. Washington St., Rm. 293

Indianapolis, IN 46204

Phone (317) 232-4055

FAX (317) 232-1550

Internet: http://www.state.in.us/dnroi

---

### PART I  GENERAL INFORMATION

- **Name of operator**: Jack W. Racer
- **Telephone number**: (765)289-8264
- **Permit number**: 53435
- **Address of operator**: 5900 S. C.R. 575 E.
- **City**: Selma
- **State**: IN
- **Zip code**: 47383

### PART II  LOCATION INFORMATION

- **Name of lease**: Robert White
- **Well number**: #1
- **County**: Delaware
- **Distance to the nearest well capable of producing from the same formation**: 1700 ft.

**Note**: This information is only required for Oil, Gas and Dual completion wells.

### PART III  WELL CONSTRUCTION

#### NOTE: This information is not required for Geologic/structure test wells or Individual/county test holes

<table>
<thead>
<tr>
<th>Casing Specifications</th>
<th>Cement (In Sacks or Cubic Feet)</th>
<th>Hole</th>
</tr>
</thead>
<tbody>
<tr>
<td>Casing size O.D. (Inches)</td>
<td>Wt./ft. (lbs.) - Grade</td>
<td>Setting depth</td>
</tr>
<tr>
<td>Surface 8.625</td>
<td>24 lbs. –N/A</td>
<td>262 ft.</td>
</tr>
<tr>
<td>Interm 19 lbs.</td>
<td>-</td>
<td>-</td>
</tr>
<tr>
<td>Long str. 6.625</td>
<td>19 lbs. –N/A</td>
<td>404 ft.</td>
</tr>
<tr>
<td>Tubing lbs.</td>
<td>-</td>
<td>ft.</td>
</tr>
</tbody>
</table>

**Packer setting depth**
- **Centralizers at** __ft. __ft. __ft. __ft. __ft.
- **Casing perforated From** __ft. to __ft.
  - From __ft. to __ft.
  - From __ft. to __ft.
  - From __ft. to __ft.

**NOTE**: For Class II Enhanced recovery and Saltwater disposal wells, the well construction information must match the specifications of the written permit. If the information is different you must submit Form no. A7 to request a modification of the existing permit conditions.

### PART IV  COMPLETION INFORMATION

- **Completion type**: Check one only
- **Dry hole**
- **Oil well**
- **Gas well**
- **Non commercial gas well**
- **Gas storage/observation well**
- **Geologic/structure test well**
- **Non potable water supply well**
- **Saltwater disposal Class II well**
- **Enhanced recovery Class II well**
- **Dual completion Oil/Class II well**
- **Dual completion Gas/Class II well**

**Date (Enter one only)**
- **Completed**: 1/30/2008
- **Re-completed**: Rotary from 0 ft. to 1268 ft
- **Converted**: Cable from __ft. to __ft.

**Tools**

**Total Depths**
- Drillers: 1268 ft
- Loggers: ft

**Continued on next page**
### Completion Information

<table>
<thead>
<tr>
<th>Geophysical Logs</th>
<th>Completion Intervals</th>
<th>Well Treatments</th>
</tr>
</thead>
<tbody>
<tr>
<td>(Submit 3 copies of each)</td>
<td>From ft. to ft</td>
<td>Frac. with gallons</td>
</tr>
<tr>
<td>From ft. to ft</td>
<td>Frac. with ft</td>
<td>Frac. with ft. lbs. sand</td>
</tr>
<tr>
<td>From ft. to ft</td>
<td>Acidized with gallons</td>
<td></td>
</tr>
<tr>
<td>From ft. to ft</td>
<td>Acidized with gallons</td>
<td></td>
</tr>
<tr>
<td>From ft. to ft</td>
<td>Shot with quarts</td>
<td></td>
</tr>
</tbody>
</table>

### Producing formation
- **Name**: Other Blackriver
- **Initial production (First 24 hours)**: Oil 1.5 barrels, Gas 7 MCF

### Oil and Gas Occurrences

<table>
<thead>
<tr>
<th>Intervals</th>
<th>Formation Names/Types</th>
<th>Special Test Descriptions</th>
</tr>
</thead>
<tbody>
<tr>
<td>From 984 ft. to 985 ft</td>
<td>Other trenton</td>
<td>gas show</td>
</tr>
<tr>
<td>From 1257 ft. to 1261 ft</td>
<td>Other Blackriver</td>
<td>oil show</td>
</tr>
<tr>
<td>From ft. to ft</td>
<td>Other</td>
<td></td>
</tr>
</tbody>
</table>

### Formation Information

<table>
<thead>
<tr>
<th>Intervals</th>
<th>Rock Description</th>
</tr>
</thead>
<tbody>
<tr>
<td>From 0 ft. to 260 ft</td>
<td>drift</td>
</tr>
<tr>
<td>From 60 ft. to 295 ft</td>
<td>limestone</td>
</tr>
<tr>
<td>From 295 ft. to 574 ft</td>
<td>grey &amp; brown shale</td>
</tr>
<tr>
<td>From 974 ft. to 1268 ft</td>
<td>limestone</td>
</tr>
</tbody>
</table>

### Affirmation

I affirm under penalty of perjury that the information provided in this report is true to the best of my knowledge and belief.

Signature of operator or authorized agent: [Signature]

Date signed: 9/22/08

### Special Requirements

1. Only those persons whose names appear in PARTS V or VI of the Organizational Report are authorized to sign this report.
2. If this is a directional or horizontal well you must submit a copy of the directional survey with this report.
3. You must submit 3 copies of ALL geophysical logs run on this well.